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Checked by Chief

Approval Letter

Disapproval fetter

COMPLETION DATA:

Date Well Completed .....

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E..... GR-N..... Micro...... Micro...... Micro...... Micro...... Micro....... Micro....... Micro....... Micro....... Sonic........

CBLog..... CCLog.... Others......

Location Inspected ...

State or Fee Land .....

Bond released

## PACIFIC TRANSMISSION SUPPLY COMPANY

245 MARKET STREET
SAN FRANCISCO, CALIFORNIA 94105
(415) 781-0474 LOCAL 1992

**September 20, 1973** 

JACK L. WROBLE

Mr. Gerald R. Daniels U. S. Geological Survey 8416 Federal Building Salt Lake City, Utah 84111

Utah Division of Oil & Gas Conservation 1588 West, North Temple Salt Lake City, Utah 84116

> Re: Lease No. U-10423, Permit No. API 43-019-30178 NW SE Section II, T16S, R24E, SLBsM Grand County, Utah

#### Gentlemen:

Pacific Transmission Supply Company requests a change of location for the captioned well. The change was requested by the Bureau of Land Management to minimize the effect on the natural environment. We are most happy to comply with this request.

Enclosed are the supporting documents describing the change in location. Our 12 point surface plan remains as submitted to you by letter dated August 28, 1973 for the original location.

Very truly yours,

J. L. WROBLE

Encls.

CC Mono Power Company
P. 0. Box 800
Rosemead, California 97770

Chorney 0:1 Company 401 Lincoln Tower Building Denver, Colorado 80203

# (Other instance) on reverse sale)

Form approved. Budget Bureau No. 42-R1425.

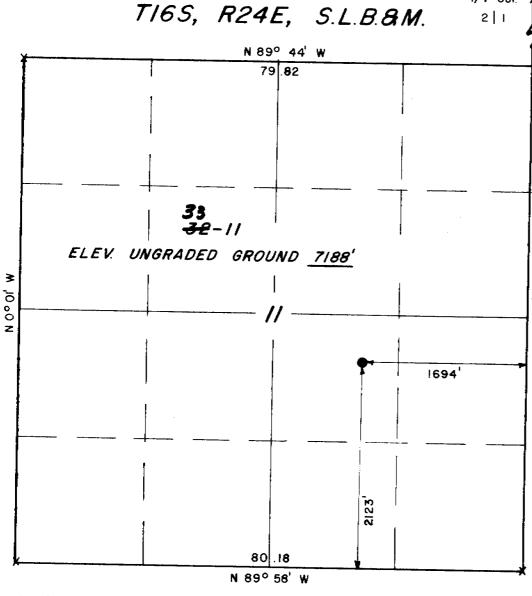
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# ONITED STATES DEPARTMENT OF THE INTERIOR

				11011	•	5. LEASE DES	IGNATION AND SERIAL	NO.
GEOLOGICAL SURVEY					U-1042			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN,	ALLOTTEE OR TRIBE N	IAME	
1a. Type of work							<u> </u>	
DRILL I DEEPEN PLUG BACK						7. UNIT AGRE	SEMENT NAME	
b. TYPE OF WELL OIL GAS [7] SINGLE MULTIPLE							<u> </u>	
WELL L	VELL X OTHER			ONE ZONE	<u>"                                    </u>	8. FARM OR I		
2. NAME OF OPERATOR			_		્ય <b>પ્ર</b> ા	Federa	1 Dany	0 9
3. ADDRESS OF OPERATOR	smission Supply	Co. & Mond	Pow	er Co		9. WELL NO.		D.
			-		<b>0</b>	33-11	) Jica	us.
4. MAIKEL S	treet, San France	in accordance wi	lorn	ia 94105		10. FIELD AND		
At surface 1694	FEL & 2123' FSL	and the second s				San Ar		
	1, T16S, R24E, S	SLB & M	110	MMZE	<u>.</u>	11. SEC., T., B	THE OR AREA	
At proposed prod. zo	Grand County	, Utah	$\mu\nu$	MOO	<u></u>	Sec. 11.	T16S, R24E,	SLB&
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	EST TOWN OR POS	T OFFIC	<b>7</b> 8		7-	R PARISH   13. STATE	
and the second s	iles Northwest				:: 200	Grand	Utah	4 2
15. DISTANCE FROM PROP	OSED*	, , , , , , , , , , , , , , , , , , ,		O. OF ACRES IN LEASE	17 NO. C	OF ACRES ASSIG		<u> </u>
LOCATION TO NEARES PROPERTY OR LEASE	LINE, FT. 40	001	I	200.00 acres		acres.		ing T Talah Teraha
(Also to nearest dri 18. DISTANCE FROM PRO			1	ROPOSED DEPTH	1	BY OR CABLE TO	ું હું નું	<del></del>
TO NEAREST WELL, I OR APPLIED FOR, ON TE	DRILLING, COMPLETED, TIL	rst well		600'		ary	y ដូច្នា	
21. ELEVATIONS (Show wh			<u> </u>		1		DATE WORK WILL ST	
7188							er 25, 1973	ART
23.					고 <del>고 3</del> 도 5 등	<del></del>		
	* * * * * * * * * * * * * * * * * * *	ROPOSED CASI	NG AN	D CEMENTING PROGRA	. <b>M</b>	4 4 4		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH	<u> </u>		OF CEMENT	•
12 1/4"	9 5/8"	32.2# H40		200	Cemer	nt to sur	face 👵 🗧 💍	
8 3/4"	7"	20.0# K55		2950 <b>'</b>	Cemer	nt up 500	The major of	;
6 1/4"	4 1/2"	9.5# & 10.	5#		S. T.	g 49 3 4	id sea d	*
		J55			, <sup>18</sup> 9.		7. 7. 23	and the second second
It is planne	d to drill a wel	.1 at the a	bove	location to te	st the	natural	gas prospect	s
in the vario	us sand reservoi	rs in the	Dako	ta, Cedar Mount	ain, a	nd Morris	on formation	ıs.
The well wil.	l be drilled wit	h rotary t	ools	, using air or	air-mis	st for a	circulating	
medium, to a	depth of approx	cimately 66	00	or to commercia	l produ	uction, w	hichever is	
at the lesse	r depth. A blow	out preven	tor	and rotating he	ad will	l be inst	alled on	
top of the 9	-5/8" surface ca	sing (whic	h wi	11 be cemented	back to	o the sur	face) to	
maintain ade	quate control of	all press	ures	at all times.	It is	planned	to drill	
through the	Castlegate secti	on and set	7"	intermediate ca	sing 🗓	nto the t	op of the	
Mancos shale	• If production	1 is found	in t	he Dakota, Ceda	r Mount	tain, or	Morrison	
sections, a	production strin	ng of 4-1/2	. ca	sing will run to	o suff.	icient de	pths to	
produce the		_		$\lambda$		10	Re West	
athras	on accord	ree/Spa	cani	order 110	J 30		$GA^{-}$	
affronce in according Spacing order Dreets The								
					しま	r The Teach		
one. If proposal is to	E PROPOSED PROGRAM: If p drill or deepen directiona	roposal is to deep ily, give pertinent	en or p : data o	lug back, give data on pr n subsurface locations an	esent produ d measured	uctive zone and I and true verti	proposed new produced depths. Give bloom	active
preventer program, if an	<b>y.</b>						Is -43 ;	<b>7,100.</b>
24.	>///				Š		4 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
SIGNED	Wirth	TII	T We	EXPLORATION MAN	AGER		9/21/73	
						DATE_		
(This space for Fede	eral or State office use)				3		45 9 455	
PERMIT NO. 45	019-2011	9		APPROVAL DATE	Ċ	5 30 FZ		
,	and the state of t	/			73 73	* 9 L 3	W4 ga 5 ga -	
APPROVED BY		TIT	LE			E TATE		
CONDITIONS OF APPROV	'AL, IF ANY:				<u>~~1</u>		22 2250	

# PACIFIC TRANSMISSION SUPPLY COMPANY & MONO POWER COMPANY

Well location, 32-11, located as shown in the NW 1/4 SE 1/4, Section 11, T16S, R24E, S.L.B&M. Grand County, Utah.



X = Section Corners Located

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE CRY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

Revised: 14 Sept., 1973 STATE OF UTAM

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE AUGUST 21, 1973
PARTY NJM BB B	REFERENCES
WEATHER FAIR	FILE Pacific Gas Tran.

## UTED STATES SUBMIT IN TR DEPARTMENT OF THE INTERIOR (Other instruction of the interior of the interior of the instruction of th **GEOLOGICAL SURVEY**

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Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

U-10423

SUNDKY N	MOLICES AND	KEPORIS C	N WELLS
(Do not use this form for	proposals to drill or t	o deepen or plug ba	ck to a different reservoir

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Use "APPL		
OIL GAS XX OTHER	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Pacific Transmission S	Supply Co. & Mono Power Co.	Federal
3. ADDRESS OF OPERATOR 245 Market Street, San	9. WELL NO. 33-11	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface 1694 FEL &	10. FIELD AND POOL, OR WILDCAT San Arroyo	
Sec. 11, T16 Grand County	11. SEC., T., R., M., OE BLE. AND SURVEY OR AREA	
14. PERMIT NO. API # 43-019-30178  15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7188' Ground Ungraded		Sec. 11, T16S, R24E, SLB&M 12. COUNTY OR PARISH 13. STATE Grand Utah
16. Chla	Annuarieta Pau Talladianta Mata (Allat D	

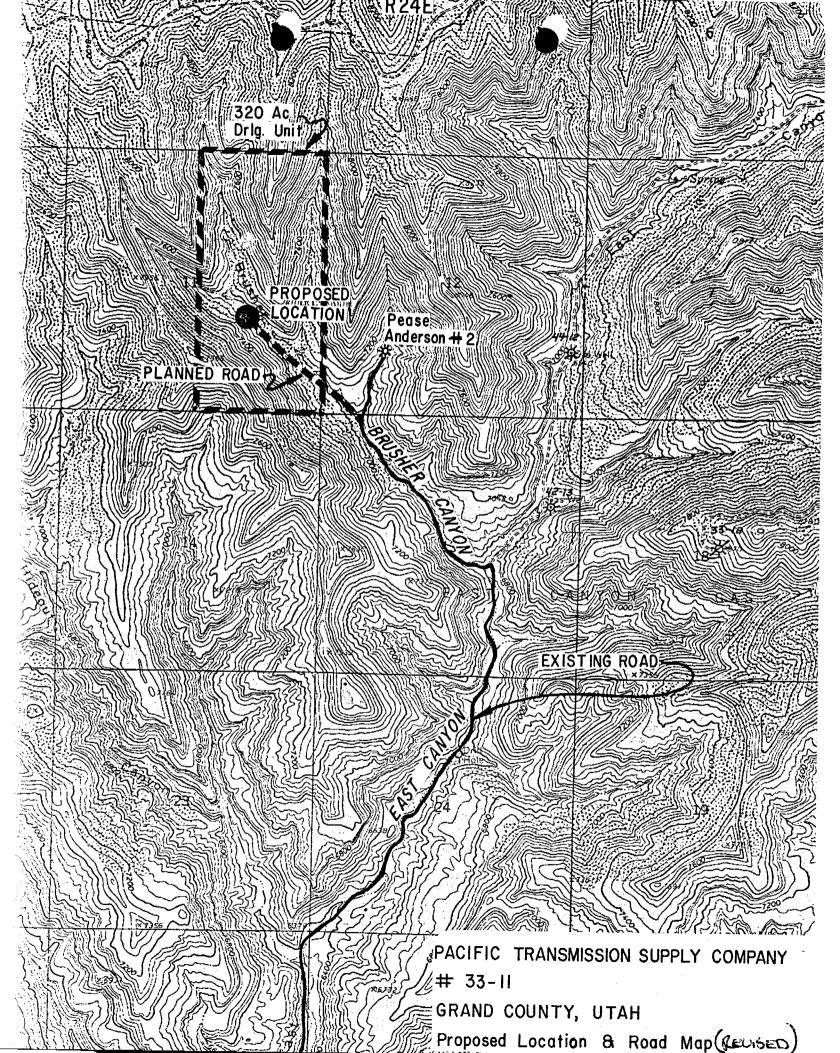
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	CE OF INTENTION TO:		SUBSEQUENT REPORT OF:	-
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL	_
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OB ACIDIZING ABANDONMENT*	Ī
REPAIR WELL	CHANGE PLANS		(Other)	-
(Other)	Alter location	X	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Due to topographical problems, which the BLM felt would have greatly affected the matural environment of the area at the original drillsite, it was suggested we find a better location. The location which is now being submitted was therefore selected and approved by the BLM. Since the altered location appears to be geologically as favorable as the original location and to comply with the BLM request we have restaked the location and now designated the well as 33-11. Attached is a new survey plat and revised form 9-331C. The 12 point environment plan remains unchanged.

SIGNED SIGNED	TITLE EXPLORATION MANAGER	DATE 9/21/73
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE



### September 27, 1973

Pacific Transmission Supply Company 8 Mono Power Company 245 Market Street San Francisco, California 94105

> Re: Well No. Federal #33-11 Sec. 11, T. 16 S, R. 24 E, Grand County, Utah

### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 149-1, said well to be designated as Drilling Unit Well No. 5, Zone II.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30179.

Very truly yours,
DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF: sd

cc: U.S. Geological Survey

SUBMIT IN TRIPL

DEPARI	U-10423			
SUNDRY NO (Do not use this form for prop Use "APPLIC	6. IF INDIAN, ALLOTTE	E OR THIBE NAME		
OIL GAS WELL COTHER			7. UNIT AGREEMENT N.	AMB grant to be
2. NAME OF OPERATOR			8. FARM OR LEASE NA	M.M.
PACIFIC TRANSMISSION	SUPPLY COMPANY		Federal	
3. ADDRESS OF OPERATOR			9. WELL NO.	
245 Market Street, Sa	n Francisco, Califo	rnia 94105	33-11	•
4. LOCATION OF WELL (Report location See also space 17 below.) At surface   1694   FEL & 2	clearly and in accordance with a 2123' FSL 5, R24E, SLB&M	and the second s	San Arroyo  11. SEC., T., R., M., OR SURVEY OR ABEA  Sec. 11, T16S	RZ4E, SLBS
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISE	1 13. STATE
API #43-019-30178	7188' Ground	Ungraded <u> </u>	Grand	Utah
16. Check A	• • •	Nature of Notice, Report, or	Other Data DENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING ALTERING C	ASING
REPAIR WELL	CHANGE PLANS	(Other)		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) Weekly Report 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

10/3/73 - Spudded at 3:00 p.m.

10/4/73 - Finished rigging up and drilled rat hole. Drilled 12-1/4" surface hole to 201'.

10/5/73 - Ran 5 joints (206.41') of 9-5/8" 32.2 lbs. per foot H40 casing. Set at 201' KB. Cemented with 100 sacks Glass G cement with 2% calcium chloride. Good returns. Plugged down at 6:30 p.m. on 10/4/73. Waiting on cement.

18. I hereby certify that the foregoing is true and corre	ritle_	EXPLORATION MANAGER	DATE 10/5/73
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	. TITLE		DATE

	Form	9-331
1	(May	1963)
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## UNIOD STATES SUBMIT IN TRIPLE DEPARTMENT OF THE INTERIOR (Other Instructions verse side) **GEOLOGICAL SURVEY**

	Form a Budget				
LEASE	DESIGN	ATION	AND	BERIAL	NO.

5.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

U-10423

SUNDRY	<b>NOTICES</b>	AND	REPORTS	ON	<b>WELLS</b>
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(Do not use this form for pro Use "APPL	posals to drill or to deepen or plug back to a different reservoir. ICATION FOR PERMIT—" for such proposals.)	
OIL GAS OTHER	7. UNIT AGREEMENT NAME	
PACIFIC TRANSMISSION	8. FARM OR LEASE NAME Federal	
. ADDRESS OF OPERATOR 245 Market Street, Sa	9. WALL NO. 33-11	
LOCATION OF WELL (Report location See also space 17 below.) At surface 1694 FEL & 2	10. FIELD AND FOOL, OR WILDCAT San Arroyo	
Sec. 11, T16S Grand County,	11. SEC., T., R., M., OR SLK. AND SURVEY OF AREA  Sec. 11, T16S, R24E, SLB&M	
4. PERMIT NO. API #43-019-30178	15. ELEVATIONS (Show whether DF, NT, GR, etc.) 7188' Ground Ungraded	12. COUNTY OR PARISH 13. STATE
74 1 JULIO	/100 Ground engraded	Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF

PULL OR ALTER CASING REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDON MENT\* REPAIR WELL CHANGE PLANS (Other) Weekly Report (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/6/73 - TD 496'. Drilling in Mesaverde.

10/7/73 - TD 1,537'.

10/8/73 - TD 1,920'.

10/9/73 - TD 2,476'.

10/10 - TD 2,970'. Drilling in Mancos.

- Ran 7" 20# casing to 2953' KB. Cemented with 100 sacks cement, 10/11 chloride.

10/12/73 TD 2,970'. Drilling in Mancos.

			* * * * * * * * * * * * * * * * * * *
18. I hereby certify that the foregoing is true and correct SIGNED	TITLE	EXPLORATION MANAGER	DATE 10/12/73
(This space for Federal or State office use)			
APPROVED BY	TITLE	Copies:	Mono Power Company Utah Division of Oi & Gas Conservation

Form 9-331 (May 1963)

# UNITED STATES BUBMIT IN TRIPLICATES OF THE INTERIOR (Other instructions rerere-

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5.	LEASE	DESIGN	ATION	AND	SERIA	L NO.	Ţ,
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G	EOLOGICAL SURVEY		0-10423	[] <b>(</b> ]
SUNDRY NOTION OF THE STATE OF T	CES AND REPORTS C		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	TION FOR PERMIT—" for such pi	roposals.)		
OIL GAS X OTHER			7. UNIT AGREEMENT NA	ME
NAME OF OPERATOR			8. FARM OR LEASE NAM	OS
PACIFIC TRANSMISSION SU	PPLY COMPANY		Federal	
ADDRESS OF OPERATOR	,		9. WELL NO.	<u> </u>
245 Market Street, San			33-11	
LOCATION OF WELL (Report location cle See also space 17 below.) At surface		State requirements.*	10. FIELD AND POOL, OF	WILDCAT
1694' FEL ε 212	3' FSL		11. SEC., T., B., M., OE B	LE. AND
Sec. 11, T16S, 1	R24E, SLB&M		SURVEY OR AREA	
Grand County, U	tah		Sec. 11, T16S,	R24E, SLB
. PERMIT NO.	15. PLEVATIONS (Show whether DF,	, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
API #43-019-30178	7188' Ground Ung	raded .	Grand	Utah
SHOOT OR ACIDIZE AN	ULTIPLE COMPLETE BANDON* HANGE PLANS	, FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other) (NOTE: Report result	ABANDONMEN	
(Other) Weekly Report	A		ts of multiple completion of pletion Report and Log for	
. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *		tions and measured and true verti	cal depths for all markers	and zones perti-
14/73 - 10/15/73 - No re	eports.			
16 - TD 5,410' in Mancos 12 lbs or 10.5 Mcf/		Mancos gas tested at	4,816' on a 1/8	Orifice
17 - TD 6032' in Mancos. pressure was 45 lbs		at 5747' on a 1/8"	orifice. After	one hour
18 - Tested Mancos gas a	nt 6032' on a 1/8'' or	rifice - 90 Mcf/day.		
	ottom part 6416'-642	run casing. Buck Ho 23' - best part 6416 orifice - 25 lbs. o	-6419'. Gas was	

18. I hereby certify that the foregoing is true and correct			
SIGNED Original Signed By	TITLE	EXPLORATION MANAGER	DATE 10/19/73
J, L. WROBLE			
(This space for Federal or State office use)			함부원을 불가 밝혔다면
APPROVED BY	TITLE _		DATE
CONDITIONS OF APPROVAL, IF ANY:		Copies:	· · · · · · · · · · · · · · · · · · ·
	•		Utah Division of O
		the state of the s	

\*See Instructions on Reverse Side

& Gas Conservation

EHW CHF

Form 9-331 (May 1963)

WELL

2. NAME OF OPERATOR

WELL X

OTHER

245 Market Street, San Krancisco, California 94105

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface

PACIFIC TRANSMISSION SUPPLY COMPANY

1694' FEL & 2123' FSL

Grand County, Utah

Sec. 11, T16S, R24E, SLB&M

1.

# UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424. ASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTED OR TRIBE NAME

11 101.00.			
11-111111			
0 10723	-		
U-10423			

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

10. FIELD AND POOL, OR WILDCAT San Arroyo

11. SEC., T., R., M., OR BLK. AND BURYEY OR AREA

Sec. 11, T16S, R24E, SLB&M

Federal 9. WELL NO.

33-11

 5. LE

	DEPARTMENT OF THE INTERIOR (Other Instructions of GEO GICAL SURVEY	ı re-	
(Do not	SUNDRY NOTICES AND REPORTS ON WELLS use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	4	

ect TITLE EXPLORATION MANA	GER D	ATE 10/26	5/73
TITLE		ATE	
	Coples:	Mono Power Utah Divis	Company sion of Oil servation
*See Instructions on Reverse Side		CHF	

API #43-019-30178	15. ELEVATIONS (Show whether DF	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
NI #45-019-301/0	7188' Ground Ung	raded	Grand	Utah
Check A	ppropriate Box To Indicate N	ature of Notice, Report, or O	ther Data	
NOTICE OF INTER	TION TO:	SUSSEQU	ent report of:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
FRACTURE TREAT	MULTIPLE COMPLETE	· FRACTURE TREATMENT	ALTERING CA	BING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	<b>T*</b>
	CHANGE PLANS	(Other)		
(Other) Weekly Report	X_		of multiple completion of tion Report and Log for:	
or the DV opening and the cement fi	up 2-3/8" tubing. ( 00 p.m. 10/22. Drill and closing plugs.	ommenced drilling a s ed out 2 short cement Drilled out the DV op so drilled formation	hort cement st stringers abo ening and clos from 64291 to	ringer out veithe top ing plugs 6436! KB

the entire cemented interval. Ran a B-Z drill castiron bridge plug on wire line and set bridge plug in 4-1/2" casing immediately above the casing shoe @ 1419.5 KB. (casing measurement). Unloaded the blind rams in the BOPs and pressure tested the bridge plug and casing to 2000 psi. Held okay. Removed the BOP and installed well head equipment for unloading the 4-1/2" casing with air while running production string.

10/25 -Ran 2-3/8" production string tubing and unloaded fresh water from casing as tubing ran in hole to top of bridge plug at 6421.71'. Bottom of packer is at 6378.73'. Perforated 6411-7419 with 2 s perforations at 1:00 a.m.

18. I hereby certify that the foregoing is true and correc	t			5 2 2 3 3 3 4 4 4
SIGNED Original Signed By	TITLE _	EXPLORATION	MANAGER	DATE 10/26/73
(This space for Federal or State office use)				
APPROVED BY	TITLE _			DATE

\_orm 9-331 (May 1963)

## UN ED STATES SUBMIT IN TRIE DEPARTMENT OF THE INTERIOR (Other instruction verse side) GEOLOGICAL SURVEY

ATE.

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

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		6. IF INDIAN, ALLOTTER OF	R TRIBE NAM
DDV LIMTICES	A NID DEDODED ON LIVELLO		

	6. IF INDIAN, ALLOTTER OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals.)	
I, OIL [ GAS [ ]	7. UNIT AGRESMENT NAME
WELL LJ WELL LAI OTHER  2. NAME OF OPERATOR	S. FARM OR LEASE NAME
PACIFIC TRANSMISSION SUPPLY COMPANY	Federal
3. ADDRESS OF OPERATOR	9. WELL NO.
245 Market Street, San Francisco, California 94105	33-11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
1694' FEL & 2123' FSL	San Arroyo
Sec. 11, T16S, R24E, SLB&M	SURVEY OR ARMA
Grand County, Utah	Sec. 11, T16S, R24E, SLB
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATS
API #43-019-30178 7188' Ground Ungraded	Grand Utah
16. Check Appropriate Box To Indicate Nature of Notice, Repo	et or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE , FRACTURE TREATMEN	T ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZ	ING ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	
(Other) Weekly Report X   (North Report	results of multiple completion on Well Recompletion Report and Log form.)
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and tru</li> </ol>	e vertical depths for all markers and sones perti-
	e vertical depths for all markers and sones perti-
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<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and trunent to this work.)*</li> <li>Released rotary rig at 12:00 noon 10/25. Closed v tear down and move rotary rig.</li> </ol>	vell in at 3:30 p.m. 19/25 to
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# CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794 Casper, Wyoming 82601

### GAS ANALYSIS REPORT

Company Weil No. Field _ County : State Line press Remarks			Location NI Formation Bi Depth 66 Sampling point erature 7 6			
	Component			Mole % or Volume %		
	Oxygen Nitrogen Carbon dioxide Hydrogen sulfide			0 0.60 1.05 0	·	
	Methane Ethane Propane			90.37 5.54 1.42	Gallons per MCF 0 . 390	
	Iso-butane N-butane Iso-pentane N-pentane Hexanes & higher			0.30 0.30 0.13 0.07 0.22	0.098 0.094 0.047 0.025 0.101	
		Total		100.00	0.755	
	GPM of pentanes & hig	gher fraction		0.1	.73	
	Gross blu cu ft (@`60	' F & 14.7 psia (dry basi	e)	10	87	

Specific gravity (calculated from analysis)

0.626

# CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794 Casper, Wyoming 82601

## GAS ANALYSIS REPORT

Component   Mole % or Volume %	Compania Well No Eleid County State Line pressure Remarks	Pacific Transmission Supply Co. 33-11 Federal San Arroyo Grand Utah 10 psig; Sample pressure 4 psig; Tempe	Date October 30, 1973 Location NW SE 11 16S-24E Formation Buckhorn Depth 6405-6436 Sampling point Flowline erature F; Container number 55L
Component         Volume %           Oxygen         0           Nitrogen         0.62           Carbon dioxide         1.36           Hydrogen sulfide         0           Methane         89.98         Gallons           Ethane         5.55         per MCF           Propane         1.42         0.390           Iso butane         0.31         0.101           N-butane         0.31         0.098           Iso-pentane         0.14         0.051           N-pentane         0.08         0.029           Hexanes & higher         0.23         0.106    Total  O.186  Gross bitu cu ft. (m 60) F. & 14.7 psia (dry basis)  Stressfire gravity (calculated from analysis)  0.630		Sample received 10-	29-73
Component         Volume %           Oxygen         0           Nitrogen         0.62           Carbon dioxide         1.36           Hydrogen sulfide         0           Methane         89.98         Gallons           Ethane         5.55         per MCF           Propane         1.42         0.390           Iso butane         0.31         0.101           N-butane         0.31         0.098           Iso-pentane         0.14         0.051           N-pentane         0.08         0.029           Hexanes & higher         0.23         0.106    Total  O.186  Gross bitu cu ft. (m 60) F. & 14.7 psia (dry basis)  Stressfire gravity (calculated from analysis)  0.630	-		
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Nitrogen         0.62           Carbon dioxide         1.36           Hydrogen sulfide         0           Methane         89.98         Gallons           Ethane         5.55         per MCF           Propane         1.42         0.390           Iso butane         0.31         0.101           N-butane         0.31         0.098           Iso-pentane         0.14         0.051           N-pentane         0.08         0.029           Hexanes & higher         0.23         0.106    Total  Total  O.186  Gross btu cu ft. (ar 60' F. & 14.7 psia (dry basis)  Securic gravity (calculated from analysis)  O.630		Component	. Volume %
Carbon dioxide         1.36           Hydrogen sulfide         0           Methane         89.98         Gallons           Ethane         5.55         per MCF           Propane         1.42         0.390           Iso butane         0.31         0.101           N-butane         0.14         0.051           N-pentane         0.08         0.029           Hexanes & higher         0.23         0.106    Total  Total  O.186  Gross btu cu ft. (in 60° F. & 14.7 psia (dry basis)  Specific gravity (calculated from analysis)  0.630		· -	the contract of the contract o
Hydrogen sulfide         0           Methane         89.98         Gallons           Ethane         5.55         per MCF           Propane         1.42         0.390           Iso butane         0.31         0.101           N-butane         0.31         0.098           Iso-pentane         0.14         0.051           N-pentane         0.08         0.029           Hexanes & higher         0.23         0.106    Total  Total  O.186  Gross htu cuift. (if 60° F. & 14.7 psia (dry basis)  Specific gravity (calculated from analysis)  O.630		-	0.62
Methane         89.98         Gallons           Ethane         5.55         per MCF           Propane         1.42         0.390           Iso-butane         0.31         0.101           N-butane         0.31         0.098           Iso-pentane         0.14         0.051           N-pentane         0.08         0.029           Hexanes & higher         0.23         0.106    Total  O.186  Gross btu cu ft. (in 60° F, & 14.7 psia (dry basis)  Strecific gravity (calculated from analysis)  0.630		·	<u> 1.36</u>
Ethane         5.55         per MCF           Propane         1.42         0.390           Iso-butane         0.31         0.101           N-butane         0.31         0.098           Iso-pentane         0.14         0.051           N-pentane         0.08         0.029           Hexanes & higher         0.23         0.106    Total  O.186  Gross btu cu ft. (a*60* F. & 14.7 psia (dry basis)  Specific gravity (calculated from analysis)  0.630		Hydrogen sulfi <b>de</b>	
### S.55   Per MCF		Methane	89.98 Gallons
Propage   1.42   0.390	•	Ethane	
So-butane   0.31   0.101     N-butane   0.31   0.098     Iso-pentane   0.14   0.051     N-pentane   0.08   0.029     Hexanes & higher   0.23   0.106     Total   100.00   0.775     GPM of pentanes & higher fraction   0.186     Gross btuliculific (m.60° F. & 14.7 psia (dry basis)   1085     Streeting gravity (calculated from analysis)   0.630		Propane	
So-pentane   0.14   0.051     N-pentane   0.08   0.029     Hexanes & higher   0.23   0.106     Total   100.00   0.775     GPM of pentanes & higher fraction   0.186     Gross btuliculated from analysis   1085     Steeding gravity (calculated from analysis   0.630		Iso butane	
N-pentane Hexanes & higher  Total  Total  100.00  0.029 0.106  100.00  0.775  GPM of pentanes & higher fraction  Gross btu cu ft. (ii 60' F. & 14.7 psia (dry basis) Specific gravity (calculated from analysis)  1085 0.630		N-butane	0.31 0.098
Hexanes & higher  Total  Total  100.00  0.775  GPM of pentanes & higher fraction  Gross btu cu ft. (it 60' F. & 14.7 psia (dry basis)  Streetic gravity (calculated from analysis)  0.106  1085  0.630		· · · · · · · · · · · · · · · · · · ·	0.140.051
GPM of pentanes & higher fraction  Gross btu_cu_ft. (it 60' F. & 14.7 psia (dry basis)  Streetic gravity (calculated from analysis)  Total  100.00  0.775  1085  1085  0.630			0.08 0.029
GPM of pentanes & higher fraction		Hexanes & higher	0.23 0.106
GPM of pentanes & higher fraction		· · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Gross btu-cu-ft. (it 60° F. & 14.7 psia (dry basis) 1085		Total	100.00 0.775
Gross btu-cu-ft. (it 60° F. & 14.7 psia (dry basis) 1085			
Specific gravity (calculated from analysis) 0.630		GPM of pentanes & higher fraction	0.186
Specific gravity (calculated from analysis) 0.630		Gross by an fr (in 60' F & 14.7 prize (day baris	1095
			· · · · · · · · · · · · · · · · · · ·
Specific gravity (measured)		Specific gravity (measured)	
Remarks		Remarks	•

# UNITED STATES DEPARTMENT OF THE INTERIOR (Other instruction in reverse side)

Form approved.

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5.	LEASE	DESIGN	ATION	AND	SERI	AL	N

GEQI	LOGICAL	SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this for "APPLICATION FOR PERSONNAL AND CONTROL OF PERSONNAL AND CONTROL		GEOLOGICAL SURVEY		U-10423	·
O'REAL STANS OF PERSONAL STANS OF PRESENTE NO.  PACIFIC TRANSHISSION SUPPLY COMPANY  ADDRESS OF OFFICE AS STREET, San Francisco, California 94105  LOCATION OF WELL (REPORT LOCATION 1981)  AS SURFACE STREET, San Francisco, California 94105  Sec. 11, T165, R24E, SLBSM  Grand County, Utah  FRENITE NO.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF MERSON 1982 ANALOGUE OF PERSON 1982 OF P	SUNDRY NOT (Do not use this form for propo Use "APPLIC	FICES AND REPORTS  Sals to drill or to deepen or plug  ATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTE	T OR TRIBE NAME
WRILE WINDOWN CONTROL OF COMPANY  PAGE 11C TRANSMISSION SUPPLY COMPANY  AND OF OPERATOR  245 Market Street, San Francisco, California 94105  245 Market Street, San Francisco, California 94105  245 Market Street, San Francisco, California 94105  See also space 17 below)  See also space 18 below 18 below without 18 below without 18 below 18 belo				7. UNIT AGREEMENT NA	мв
PACIFIC TRANSHISSION SUPPLY COMPANY  Federal  SORGER OF OFFICE AND Francisco, California 94105  10-425 Market Street, San Francisco, California 94105  10-425 Market Street, San Francisco, California 94105  Sec. 11, T165, R24E, SLBSM  Grand County, Utah  FEGNITE NO.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INVESTIGATOR  NOTICE OF INVESTIGATOR  FRANCISCO OF INVESTIGATOR  FRANCISCO OF INVESTIGATOR  NOTICE OF INVESTIGATOR  NOTICE OF INVESTIGATOR  FRANCISCO OF INVESTIGATOR  FRANCISCO OF INVESTIGATOR  NOTICE OF INVESTIGATOR  NOTICE OF INVESTIGATOR  FRANCISCO OF COMPANY OF INVESTIGATOR  FRANCISC	WELL WELL X OTHER				
ADDRESS OF OPERATIONS  ADDRESS OF OPERATIONS  ADDRESS OF TRANSPORT  ADDRESS OF TRANSPORT		UDDI V. GOVDANV			
245 Market Street, San Francisco, California 94105  100-11		UPPLY COMPANY	T-11-1-11-11-11-11-11-11-11-11-11-11-11-		<u> </u>
Description of white. (Report Idention clearly and in accordance with any State requirements."  10. Fills AND POOL, OR WINDOW.  10. Sec. 11, T165, R24E, SLB6M Grand County, Utah  11. Sec. 11, T165, R24E, SLB6M Grand County, Utah  12. County or Description (Show whether or, etc.)  13. County or Description (Show whether or, etc.)  14. Sec. 11, T165, R24E, SLB6M Grand County, Utah  15. County or Description (Show whether or, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date  NOTICE OF INTERNETION TO:  17. THEN WATER REUT-OFF  POLL OR ALTER CARNO  NOTICE OF INTERNETION OR ALTER CARNO  NOTICE OF INTERNETION OR ALTER CARNO  NOTICE OF INTERNETION OR ALTER SHOW OR PLANS  REPAIR WHILE  (Other)  CONTROL Paper treating of multiple completion on West  NOTICE OF PLANS  REPAIR WHILE  (Other)  CONTROL Paper treating of multiple completion on West  NOTICE OF PLANS  REPAIR WHILE  (Other)	•	Eranaisea Californ	in object		
See and square to educate the state of the square s	LOCATION OF WELL (Report location	clearly and in accordance with an	Y State requirements *		P WILDOAM
Sec. 11, T165, R24E, SLBSM Grand County, Utah  FERMIX NO. API #43-019-30178  T188' Ground Ungraded  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SEUT-OFF PRACTURE TRAFF ANABODY OR ALTONIA CASING NOTICE OF INTENTION TO:  TEST WATER SEUT-OFF PRACTURE TRAFF WELL (Other)  WATER SHUT-OFF PRACTURE TRAFF WELL (Other)  COUNTED COMPLETE OFF ANABODY CHANGE TRAFF WELL (Other)  COUNTED COMPLETE OFF ANABODY CHANGE TRAFF NOTIFIED COMPLETE OFF ANABODY OF ANABODY OF TRAFF BEFORE WELL (Other)  DESCRIBE UNDOCAGE OF COMPLETE OFF ANABODY ANABODY OF TRAFF NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)  DESCRIBE UNDOCAGE OF COMPLETE OFF ANABODY OF TRAFF NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)  DESCRIBE UNDOCAGE OF COMPLETE OFF ANABODY OF TRAFF NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)  PROCEED OF TRAFF NOTE: REPORT REPORT OF TRAFF NOTE: REPORT FROM THE ANABODY OF TRAFF NOTE: REPORT OF TRAFF NOTE: R	See also space 17 below.) At surface			1	
Grand County, Utah  Sec. 11, T16S, R24E, SLI  FRANIT NO.  API #43-019-30178  II. REVATIONS (Show whether Dr. et. os. etc.)  T188' Ground Ungraded  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  SOBRESQUENT REPORT OF THE NATION					ILK. AND
PERMIT NO.  API #43-019-30178  TIBS' Ground Ungraded  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERIOR TO:  TEST WATER SHUT-OFF PRACTURE TREAT  MOUTPILE COMPLETE PRACTURE TREAT  AND SULFFLEE COMPLETE CHANGE PLANS  (Other) Weekly Report  CHANGE PLANS  (Other) Weekly Report  CHANGE PLANS  (Other) Weekly Report  CHANGE PLANS  (Clearly sinted all pertinent details, and give pertinent dates, including estimated date of attring an ment to this weekly.  10/27-10/29 - Ran in hole with bottom hole pressure bomb at 1:30 p.m. 10/27. Establish  2 flow rates through a 1-1/4" orifice plate in a 2" orifice well tester.  Maximum flow rate 1,043,000 cubic feet per day.  Closed well in for bottom hole pressure build-up at 5:30 p.m. 10/27/73.  Took bottom hole pressure build-up from 5:30 p.m. 10/27 to 9:30 a.m.  10/30/73 - Well continues to be shut in since 9:30 a.m. 10/29.  11/1/73 - " " " " " " " " " " " " " " " " " "				1 :	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date  NOTICE OF INTERVISION TO:  TEST WATER SEUT-OFF  PELL OR ALTER CARING MULTIPLE COMPLETE SENOTION ACTIVES BANDON'S BENEVISION OR ACTIVES BANDON'S BENOTION ACTIVES BENOTION OR ACTIVES BENOTING OR ACTIVES BANDON'S BENOTING OR ACTIVES BANDON'S BENOTING OR ACTIVES BANDON'S BENOTING OR ACTIVES BENOTING ACTIVES BENOTING OR ACTIVES BENOTICE OF TRACTORS ARABOOMERS  (Other) BENOTING THE BENOTING BENOTICS BENOTING OR ACTIVES BENOTING OR ACTIVES BENOTICS BENOTICS OR ACTIVES BENOT	<b>* *</b>			Sec. 11, T16S,	R24E, SL
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INVENTION TO:  TEST WATER SECTIONS  PULL OR ALTES CABING  MULTURE COMPLETE  AREADON ACTUBE  SHOOT ON ACTUBE  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  (Other)  DESCRIBE INFORMED ON COMPLETED OPERATIONS (Clearly state all pertient details, and give pertient data; and completion or Recompletion Report and Log form.)  DESCRIBE INFORMED ON COMPLETED OPERATIONS (Clearly state all pertient details, and give pertient data; well is directionally drilled, give maleurises locations and measured and true vertical depths for all markers and sonse pertients of multiple completion on Well Completion with the completion of Recompletion Report and Log form.)  DESCRIBE INFORMED ON COMPLETED OPERATIONS (Clearly state all pertient details, and give pertient data; date of a starting an proposed work).  TOWN THE PROPRED OF COMPLETED OPERATIONS (Clearly state all pertient details, and give pertient data; date of a starting an proposed work).  10/27-10/29 - Ran in hole with bottom hole pressure bomb at 1:30 p.m. 10/27. Establish 2 flow rates through a 1-1/4" orifice plate in a 2" orifice well tester.  Maximum flow rate 1,043,000 cubic feet per day.  Closed well in for bottom hole pressure build-up at 5:30 p.m. 10/27/73.  Took bottom hole pressure build-up from 5:30 p.m. 10/27 to 9:30 a.m. 10/29.  10/30/73 - Well continues to be shut in since 9:30 a.m. 10/29.  10/31/73 - """""""""""""""""""""""""""""""""""	• •	<b>I</b>		12. COUNTY OR PARISH	13. STATE
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT  MULTIPLE COMPIETE ALRADOS ACROIDE ERFAIR WELL COLLEY) WASER SHUT-OFF FRACTURE TREATMENT ALRADOS ACROIDES CHANGE PLANS CONTENT OF THE TREATMENT ALREADY ALTERIATION OF CONTENTS OF THE TREATMENT ALREADY ALTERIATION OF THE TREATMENT ALREADY CHANGE PLANS COMPIECTOR TREATMENT ALREADY CHANGE AND ACCOUNTED COMPILETORY COMPIECTOR TREATMENT ALREADY CHANGE ALREADY CHANGE ALREADY CHANGE AND ALTERIATION OF THE TREATMENT ALREADY CHANGE AND ALTERIATION OF THE TREATMENT ALREADY CHANGE ALREADY CHANG	API #43-019-30178	7188' Ground Un	graded	Grand	Utah
NOTICE OF INVENTION TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT ON ACDIEEN  ADARDON'S  REPAIR WELL  (Other)  Weekly Report  CHANGE PLANS  (Other)  Weekly Report  ALEXPONDENT  ALEXPOND	Check A	ppropriate Box To Indicate I	Nature of Notice, Report, or	Other Data	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OS ACIDIE SEPAIN WELL (Other) Weekly Report  DESCRIBE TREATORD OF CONFICTE OFFICIALLY STATE ALL PETITION (OTHER) CONFICTE OFFICIALLY STATE AND ARABODAN ARABODA ARABO			_		출 원통성일 :
FRACTURE TREAT SHOOT OR ACIDIZE CHANGE PLANS  (Other) Weekly Report  (Other) Weekly Report  (Other)  DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating an proposed work, if well is directionally drilled, give subsurface locations and measured and trevertical depths for all markers and some pertinent to this work, if well is directionally drilled, give subsurface locations and measured and trevertical depths for all markers and some pertinent to this work, if well is directionally drilled, give subsurface locations and measured and trevertical depths for all markers and some pertinent to this work, if well is markers and some pertinent to this work, if well an improposed work if well an improposed work in markers and some pertinent of this work, if well an improposed work in a 2" orifice well tester. In a 2" orifice well tester. Maximum flow rate 1,043,000 cubic feet per day.  Closed well in for bottom hole pressure build-up at 5:30 p.m. 10/27/73.  Took bottom hole pressure build-up from 5:30 p.m. 10/27 to 9:30 a.m. 10/29.  The maximum top hole shut in pressure was 805 psi.  10/30/73 - Well continues to be shut in since 9:30 a.m. 10/29.  11/1/73 - """""""""""""""""""""""""""""""""""					
SHOOT OR ACIDEE  ABANDON*  COTHER WELL  (Other)  Weekly Report  CHANGE PLANS  X  (Other)  (Other)  (Other)  Weekly Report  CHANGE PLANS  X  (Nort: Report results of multiple completion on Well Completion or Recompletion or	·   <del></del>	·	i		·
REPAIR WELL  (Other) Weekly Report  (Norr: Report results of multiple completion on Well  (Describe report and Log form.)  (Other) Weekly Report  (Norr: Report results of multiple completion on Well  (Other) Weekly Report  (Norr: Report results of multiple completion on Well  (Norrical Performance of purple of multiple completion on Well  (Norrical Performance of multiple of multiple completion on Well  (Norrical Performance of multiple completion on Well  (Norrical Performance of multiple completio					~
(Other) Weekly Report  X  Constraint Processed on Completer or personal to grow)  DESCRIBE PROFOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of taxting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)  10/27-10/29 - Ran in hole with bottom hole pressure bomb at 1:30 p.m. 10/27. Establist 2 flow rates through a 1-1/4" orifice plate in a 2" orifice well tester.  Maximum flow rate 1,043,000 cubic feet per day.  Closed well in for bottom hole pressure build-up at 5:30 p.m. 10/27/73.  Took bottom hole pressure build-up from 5:30 p.m. 10/27 to 9:30 a.m. 10/29. The maximum top hole shut in pressure was 805 psi.  10/30/73 - Well continues to be shut in since 9:30 a.m. 10/29.  11/1/73 - " " " " " " " " " " " " " " " " " "	<del></del>	<del></del> }	·	ABAGDURMER	
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hereby certify that the foregoing is true and correct  IGNED  The maximum top hole shut in pressure was 805 psi.  10/30/73 - Well continues to be shut in since 9:30 a.m. 10/29.  11/1/73 - " " " " " " " " " " " " " " " " " "	10/27-10/29 - Ran in h 2 flow r Maximum Closed w Took bot	nole with bottom hole rates through a 1-1/4 flow rate 1,043,000 well in for bottom ho tom hole pressure bu	e pressure bomb at 1 4" orifice plate in cubic feet per day. ole pressure build-u uild-up from 5:30 p.s	:30 p.m. 10/27. a 2" orifice wel p at 5:30 p.m. 10 m. 10/27 to 9:30	Establish Lester.
11/1/73 - 11 11 11 11 11 11 11 11 11 11 11 11 1	10/29. 10/30/73 - Well contin	The maximum top hole wes to be shut in si	e shut in pressure w	as 805 psi.	
I hereby certify that the foregoing is true and correct  SIGNED					
hereby certify that the foregoing is true and correct signed	· -				
TITLE FXPLORATION MANAGER DATE 11/2/73  This space for Federal or State office use)	11/2//3 - " "				
TITLE FXPLORATION MANAGER DATE 11/2/73  This space for Federal or State office use)					
TITLE FXPLORATION MANAGER DATE 11/2/73  This space for Federal or State office use)					
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TITLE FXPLORATION MANAGER DATE 11/2/73  This space for Pederal or State office use)	herehy/certify that the favoret	tano and severe		4 J. J. F. J.	
		$\hat{B} = \hat{B} \times \hat{B} \times \hat{B}$	PLORATION MANAGER	DATE 11/2/	73
DDDOVED DV	(This space for Federal or State offic	ce use)			1 1 1
MPROVED BY DATE	APPROVED BY	TITLE			

Porm	9-331
(May	1963)

# UNITED STATES SUBMIT IN TRIPLICATE Other instructions on re verse side) GOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND BERIAL NO.

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 *							_
H.	IF	INDIAN.	ALLOTTEE	OR	TRIBE	NAIM	15

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS X OTHER	7. UNIT AGREEMENT NAME
WELL LA OTHER  2. NAME OF OPERATOR	8. FARM OR LEASE NAME
PACIFIC TRANSMISSION SUPPLY COMPANY	Federal
3. ADDRESS OF OPERATOR	9. WELL NO.
245 Market Street, San Francisco, California 94105	33-11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	San Arroyo
1694' FEL & 2123' FSL	11. SEC., T., B., M., OR BLE. AND
Sec. 11, T16S, R24E, SLB&M	Sec. 11, T16S, R24E, SLB&M
Grand County, Utah	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
API #43-019-30178 7188' Ground Ungraded	Grand   Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:	UENT REPORT OF
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE , FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	of multiple completion on Well
(Other) Weekly Report A Completion or Recomp	letion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice.	including estimated date of starting any all depths for all markers and sones perti-
nent to this work.) *	그 중요를 열린 다음 불교회를 끊다고
11/10 - No report	
11/11 - Shut in tubing pressure 800 psi on a 1000 psi gauge. Oper	ned well to flow
through a 1" orifice plate and a 2" orifice well tester 4	
1,184,000 cubic feet per day with tubing pressure of 51 p	
Second rate through a l'orifice well plate in 2" orifice	
Rate of 930,000 cubic feet per day with tubing pressure of	
flowed periodical faint sprays of fluid. Left well open	overnight and con-
tinuing to flow.	
11/12 - Shut in tubing name 200 not at 2.00 n = 11/11/72 C	ile ilēkāli eta kara kara
11/13 - Shut in tubing pressure 800 psi at 3:00 p.m. 11/11/73. Confidenced bleeding tubing pressure to flare pit at 3:05 at	
slugs of fluid from tubing. Only fluid recovered was an	
of condensate and possible water while flowing wide open	
able choke on the wellhead. Installed l' orifice plate in	
on flow line from the tubing to the flare pit at 5:10 p.m	
stabilized flow rate of 1,184,000 cubic feet per day with	
42 psi from 5:30 p.m. to 6:00 p.m. Reduced flow rate thro	
at 6:00 p.m. 11/11/73 and recorded an unstabilized flow ra	
tubing pressure of 430 psi. Continued to flow well through	
well head choke to 1:00 p.m. 11/12/73. Recorded flow rate	
710 Mcf/day with wellhead tubing pressure at 448 psi from	5:00 a.m. to 1:00 p.m. 11/12.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE EXPLORATION MANAGER	DATE 11/9/73
(This space for Federal or State office use)	# 11 # 11 E 11 # 14 # 14 # 14 # 14 # 14
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: COP	ies: Mono Power Company
	Utah Division of Oil
	& Gas Conservation

\*See Instructions on Reverse Side

EHW CHF

11/13 Cont'd.

Opened a  $2^{11}$  wellhead choke at 1:00 p.m. and recorded a stabilized flow rate of 1,100,000 cubic feet per day to 2:45 p.m.

11/14 - 11/15 - No reports.

# PACIFIC TRANSMISSION SUPPLY COMPANY



64 EAST MAIN STREET VERNAL, UTAH 84078 (801) 789-4573 TRANSMITTAL

			Date _	November	12,	1973
		*				
То	Utah_Divisi	on of Oil & Gas Co	nservat	ion		· · · · · · · · · · · · · · · · · · ·
	1588 West N	orth Temple	·			
	Salt_Lake_C	ity, Utah 84116	ATTN:	Mr. Cle	on B.	Feight
From	Pacific Tra	nsmission Supply Co	ompany	·		·
	64 East Mai	n Street				
	Vernal, Utal	n 84078		<u> </u>		
vell	Enclosed pleas number <u>San Arr</u>	e find the followi	ng data ted in	for your	file	s for Utah.
		A F E				
		Well Prognosis				
	X	Casing Bond Log				
		Set of Logs				
	X	Mud and/or Sample	Log			
		Core Analysis				
		Gas Analysis				
		Water Analysis				
		DST Report				
		Completion Report				

R. D. Dethlefsen

Form.	9-	330
/ PAT	5.	42A

# DEPARTMENT OF THE INTERIOR

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	(A her instructions on reverse side)
	structions on
*	reverse side)

Form approved.

Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

	GE	EOLOGICAL S	SURVEY	•			1 - 10423	
WELL COM	MPLETION C	OR RECOMPL	ETION R	EPORT /	AND LO	G * 6. 18	INDIAN, ALLO	TTEE OR TRIBE NAME
ia. TYPE OF WELL		GAS WELL X		Other			NIT ACREEMENT	NAME
b. TYPE OF COME		FTT PLUG FTT	DIFF.				ARM OR LEASE	NAME
WELL X	OVER LEN	PLUG BACK	CESVR.	Other			ederal	
2. NAME OF OPERATO		Supply Compa	av & Mone	Power (	Company	_	ELL NO.	
3. ADDRESS OF OPER		заррту сошрал	Ty d Hom	J 10WC1	30 mp 44.7		33-11	
		Francisco,	Californ	nia 94.	105		FIELD AND POOT	G, OR WILDCAT
4. LOCATION OF WEL	t. (Report location	clearly and in accord	ance with an	/ State require	ements)*	San	Arroyo (	Buckhorn)
At surface		1694' FE				1 .	OR AREA	OR BLOCK AND SURVEY
At top prod. into	erval reported below	, Sec. 11, Grand Co			& M		Sec.ll, T SLB & M	16S, R24E
At total depth		Ording 00	unicy, ou			127		
•			PERMIT NO.		ATE ISSUED		COUNTY OR PARISH	13. STATE
				- <del>36</del> 179	Sept. 27,	1973 (	Frand	Utah ELEV. CASINGHEAD
5. DATE SPUDDED	<b>(</b>	CHED 17. DATE COM		proa.) 18.	ELEVATIONS (I	of, REB, RT, GR, 1, 7202 1	ZR 7	191' KB
19/3/73	10/19/73	10/26 BACK T.D., MD & TVD				ERVALS BOT	ARY TOOLS	CABLE TOOLS
6436' KB	2 173	1	ном м	TIPLE COMPL.,	DRI	LLED BY	x	
24. PRODUCING INTES	VAL(S), OF THIS CO	MPLETION-TOP, BOT	TOM, NAME (M	ID AND TVD)*				. WAS DIRECTIONAL SURVEY MADE
Buckhorn S	Sand 6408'-6	436' KB. Op	en hole	completi	on cement	ed from (	6400.95'	
to 4740' K	KB, Lynes EC	P Seal from	6402-640	5'.	<u>;</u> tr		74 a 10 15	NO
26. TYPE ELECTRIC A							27. w	NO
Welex Gamm	na-Neutron,	Welex Micro-					1	NO
2S. CASING SIZE	WEIGHT, LB/FT		ECORD (Rep	ort all strings LE SIZE		MENTING RECOR	D .	AMOUNT PULLED
9-5/8"	32.3 н40	201' KB	121/2"		100 sacks	Class "	G'' 2% Cal	
7"	20.0 K55	2953' KB	$-\frac{3-3}{8-3/}$		190 sacks	Class "	G" 2% Cal	
412"	11.6 & 10.		61,"		150 sacks	Class "	G" 15.7#/	Gal
			14					
29.		NER RECORD	· · · · · · · · · · · · · · · · · · ·		30.		G RECORD	PACKER SET (MD)
SIZE	TOP (MD) B	OTTOM (MD) SACT	KS CEMENT*	SCREEN (M)	2-3/8		21' KB	6378.73' KB
						0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	21 10	03/01/3 183
31. PERFORATION REC	cond (Interval, size	and number)	. 21	82.	ACID, SHOT	FRACTURE.	CEMENT SQU	EEZE, ETC.
6411-19' i	KB w/2 holes	per foot	5 	DEPTH INT	ERVAL (MD)	AMOUNT	AND KIND OF	MATERIAL USED
		er geren er en		<u> \$420-642</u>	1.5' KB	CIBP set	in 4½" (	sg.
								<u> </u>
						<u> </u>		
33.*			PROI	DUCTION	<u> </u>	1		
DATE FIRST PRODUCT	ION PRODUCT	rion Method (Flowi			and type of pu	mp)		s (Producing or
	F1o	wing Gas Wel	.1				shut-in) Shut	-in
DATE OF TEST	HOURS TESTED	1 1	ROD'N. FOR	OIL-BBL.	GASM	CF. WA	TER—BBL.	GAS-OIL RATIO
11/12/73	24	1" orifice	>					The second secon
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED CALCULATED 24-HOUR RATE	DIL—BBL.	GAS 710		water—BBL. nil	015 0	RAVITY-API (CORR.)
448 psig	(Sold used for fi	iel. vented. etc.)		1/=0	inc i		r WITNESSED B	SX.
	The farming and was the fig.	,	· · · · · · · · · · · · · · · · · ·			i	ward Wyco	
35. LIST OF ATTACH	MENTS		· · · · · · · · · · · · · · · · · · ·			1 110		
20 1 2	charat a	gnd attached inform	ntion to	late and	ant gg dataund	ad from all an	ellahla rocorde	
39. I neredy certify	that the foregoing	and attached inform	ation is com		:	rea from an ga		
SIGNED Z	me Co	lenn /	TITLE	ENGINE	ER		DATE	11/20/73
	*(See	Instructions and S	paces for A	Additional L	Data on Rev	erse Side)	* 14 Pr 14 Pr	

I. This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be left, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be Issued by, or may be obtained from, the local Federal State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. or both, pursuant to applicable Federal and/or State laws and regulations. submitted, particularly and/or

If not field prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

When 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Here 12 indicate which has a superaction and in any attachments.

Here 12 indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Here 12 indicate which elevation is used as reference (where not otherwise shown) for only the interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Here 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Here 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or Federal office for specific instructions.

37. SUMMARY OF PORGUS ZONES	GUS ZONES:					
SHOW ALL IMPORTED DEPTH INTERVAL	SHOW ALL IMPORTANT ZONES OF FOROSITY AND CONTENTS THEREOF; DEFITH INTERVAL TESTED, CUBHION USED, TIME TOOL, OPEN, FLOWING	ROSITY AND CONTER USED, TIME TOOL O	INTS THEREOF; CORED INTERVALS; AND ALL DRILL-BTEM TESTS, INCLUDING OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	ď
The well was mist drilled from surface to 2	mist drille	d from sur	face to 2970' at which depth 7" intermediate	C. C	MEAS. DEPTH	TRUE VERT. DEPTH
casing was run and set at 2953' KB.	m and set a	t 2953' KB		Mesaverde	Surface	25051 VB
Gas too small	to measure	was noted	Gas too small to measure was noted after connections while drilling the	Castlegate	2595' KB	٠,٠
castlegate zone. From 2970' to total depth dusted all the way. The following tests we	me. From 2 we way. The	970' to to following	tal depth, the hole was air drilled and tests were made while drilling the hole.	Mancos		
			יישים איידים חודידים פווע ווסדפי	Lakota Cedar Mtn.	6329' KB	6329 KB
Mancos	2700'	3781	Tried to measure gas thru 1/8" orifice,			3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Mancos	37811	,000	-	\$1 \$1		
	5	200				
Mancos	4090	4816'	20.3 mct/day. after 10 min thru 1/8" orifice measured			
Mancos	48161	57471	10.5 mcf/day.			
Mancos	12725	60321	ંધન	. 28		
		700	atter J-1/3 MIS, thru % orlince measured 91.1 mcf/ day and some condensate			
Buckhorn	64081	64251	. ♬			
			2,258 mcf/day.	1 2 K. 12 W 1 2 Ma		
					**************************************	•
•					· · · · · · · · · · · · · · · · · · ·	
	,					- -

NO

FORM ØGC-8-X

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

### REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number San Arroyo #33-11
Operator Pacific Transmission Supply Co Mono Power Company
Address 64 East Main, Vernal, Utah - P.O. Box 800, Rosemead, California
Contractor Willard Pease Drilling Company
Address Grand Junction, Colorado
Location <u>NW 1/4, SE 1/4, Sec. 11</u> , T. <u>16 M.</u> , R. <u>24 E.</u> , <u>Grand</u> <u>County</u> .
S N
Water Sands:
Depth: Volume: Quality: From - To - Flow Rate or Head - Fresh or Salty -
From - To - Flow Rate or Head - Fresh or Salty -
I. NONE
2
3.
4.
5.
(Continue on Reverse Side if Necessary)

## Formation Tops:

NOTE: (a) Upon diminishing supply of forms, please inform this office.

- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
- (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Lan	d Offi	cel	Jtah	*********	
	P175	- 1.			
Lea	se No	Ш-	1042	3	

## LESSEE'S MONTHLY REPORT OF SALES AND ROYALTY

Location .		11 (Section)		16S	2	4E	S	SLB&M		
Field 9	an Arr		19.0	(T.) Count	(R			(M.) State _	II+ab	
TOTAL III		.,						le this month	U.L.A.U.	
	(	If no runs	or sales					E under the approp	oriate heading)	
	* * * * * * * * * * * * * * * * * * * *		OIL						GAS	
Tank No.	Date	Net Barrels	Run	Gravity	Price Per Barrel	Va	lue	Sales in 1,000 Cu. Ft. @ 10 oz. and 14.4#	Price per 1,000 Cu. Ft.	Value
								0.00		- CANA
No Sal	es Dur	ing Ma	rch				· ·	None		
								TOTAL	Average	TOTAL
		. air								
								Pt	RCHASER OF ABOVE GAS	
					,					
			1						GASOLINE	
								Sales in Gallons	Price Per Gallon	Value
	4									
							3	None		
* -		41. 14								
			* - A					TOTAL	AVERAGE	TOTAL
								Punc	HASER OF ABOVE GASOLIN	É
								e ja ka		
1								BUTANE AN	D OTHER LIQUID PRO	DUCTS
	· 🔻							Sales in Gallons	Price Per Gallon	Value
						1. 1.		jan i i i i i i i i i i i i i i i i i i i		
ĺ							,			
			-					None		
-		TAL BARREL	8 Run	AVERAGE	PRICE	TOTAL	VALUE	TOTAL	AVERAGE	TOTAL
			•							AVARL
	3	PURCH	ASER OF A	ABOVE OIL		14.57		PURCHASER OF ABO	VE BUTANE OR OTHER LIC	PUID PRODUCTS
-	The second second		<u> </u>							**************************************
TUMBER OF O	L PRODUCING Y			ALTY COMPUTAT	nons		I hay		DWLEDGMENT ed the statements ma	ide hereon en
<u> </u>	1	RC	DYALTY			<del></del>	find the	em true, accurate, a	nd complete.	
Product	Sales	Į.I	loyalty Rate	Royalty Quant	ity Royali	ty Value	(Si	gnature and title of	officer authorized to si	gn for lessee)
OIL (Barrels)				*				143	Vinsor	
	a constant		. T var	None	rikis Propinsi s	Tag Winders	gengte ta	to the standard	(Lessee or Operator)	
1,000 Cu. Ft.)				None_		1, 4,	Man	ager of Mi	neral Leases	
GASOLINE (Gallons)							Pac	ific Trans Market ST	mission Supp	ly Co.
BUTANE			- : :	None				Francisco		
and Other Liquid Prod.	l Average		<u> </u>	None						
/74ToT4	L VALUE OI	ROYAL	<b>r</b> .				Tha ∃	United States Coloring	Todo 19 II G et cos	January 1
S		Vhere applica		'None''			offense to or Agency	make a willfully false sta y of the United States as	Code, 18 U.S. C. 1001, ma tement or representation to to any matter within its juri	any Department isdiction.
<del>GC</del> C —				<del>- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1</del>					e 6th day of the succ	

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS CONSERVATION MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FORM OGC-5

Oil and Gas Report for the month of:April	Report of: Pacific Transmission Supply Company
Name of Lease or Unit: . San. Arroyo. No 33:11 . (33:165:24E)	Address: 245 Market Street, San Francisco, CA. 94105
Field or Pool. San Arroyo County: Grand	Phone No:(415)781-0474

(1)	(2)	(3)	(4)		(5)		(6)	(7)	(8)	(9)
Product	Barrels or	Market Value per barrel	Gross Market Royalties Due or		r Paid	Amount used in pro- ducing, Repressur-	Assessable	Levy 1 1/2 Mills on \$ Value	Amount Due DOGC	
	MCF	or MCF	Value	U.S.Gov't	State	Indian	ing or Recycling operations (\$)	(Col. 4 less Col. 5 & 6)	y value	
GAS	None	-	<u>-</u>	None	None	None	None	_	X\$.0015	\$ -0-
CRUDE OIL	None	•	-	None	None	None	None	-	X\$.0015	\$ -0-
Other Hydro carbons		-	-	None	None	None	None	_	X\$.0015	\$ -0-

<sup>\*</sup>Other Hydrocarbons Produced at Well in Liquid Form

COC MONO CF By. E. H. WINSOR

E. H. WINSOR

Manager of Mineral Leases

May 3, 1974

(Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

JB.

## PACIFIC TRANSMISSION SUPPLY COMPANY

245 MARKET STREET
SAN FRANCISCO, CALIFORNIA 94105
(415) 781-0474 LOCAL 3795

EDWARD H. WINSOR
MANAGER OF MINERAL LEASES

May 7, 1974

Mr. Cleon B. Feight, Director Utah Division of Oil & Gas Conservation 1588 West, North Temple Salt Lake City, Utah 84116

Dear Mr. Feight:

RE: Monthly Reports Well No. 33-11

Well No. 33-11 Township 16 South, Range 24 East, SLB&M

Section: 11 San Arroya Area Grand County, Utah

In view of the fact that the captioned well remains in a shut-in status, it is hereby requested that the required Monthly Reports of Operations and Sales and Royalty be submitted every three months until such time that activity is commenced.

We are submitting the reports for the month of April 1974 and will submit a report for the ensuing three months in August of this year if granted your approval. Thereafter a similar report will be submitted every three months.

Sincerely,

EH Winson

RMM:mcs

**Enclosures** 

CC 5-13-14

M

# PACIFIC TRANSMISSION SUPPLY COMPANY

245 MARKET STREET
SAN FRANCISCO, CALIFORNIA 94105
(415) 781-0474

July 2, 1974

Mr. Cleon B. Feight, Director Utah Division of Oil & Gas Conservation 1588 West, North Temple Salt Lake City, Utah 84116

Dear Mr. Feight:

RE: Well 1-11 (U-15254) Well 2-B-27 (U-0137844) Well 1-18 (U-0145459) Well 33-11 (U-10423)

The above-captioned wells are shut-in indefinitely. The next Report of Operations will cover the period of June 1, 1974 through December 31, 1974 and will be filed on or before January 16, 1975.

Would you please grant us permission to file the Oil & Gas Conservation Levy Report on an annual calendar year basis.

Sincerely,

W. G. Stelling

Lease Records Supervisor

WGS:mcs

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE JUL 8 19/4

By Slean & Freglish



# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5,
LAND OFFICE Utah
LEASE NUMBER U-10423
UNIT

## LESSEE'S MONTHLY REPORT OF OPERATIONS

The wells) f	e foll or the	owing mor	is a thoj 245	correct Janu Marke	et report of pary thru A	operati lugust	ons and pro ., 19 <sup>76</sup> .,	oduction (i	ncluding o	drilling and producin
Phone .			(41	5) 781	L-0474			ent's title .		of Mineral Leases
SEC. AND 1/2 OF 1/2	TWP.	Range	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRES OF WATER (If none, so state)	REMARKS (If drilling, depth: if abut down, cause date and result of test for gasoline content of gas)
NWSE Sec. 11	16S	24E	33- 11	0						Shut-in
					بخر					
						10E	VED 1970			
					1. 1.	E MA				
					`* . <b>x</b>	<u> </u>		,		
12/20/76 USGS <b>JO&amp;GCC</b> *										
COC MONO										M cu. ft. of gas sold

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

E	orm approved. udget Bureau No. 42-R356.5. Itah
	U-10423
UNIT	

# LESSEE'S MONTHLY REPORT OF OPERATIONS

			Sa	n Fran	cisco. CA	9410	<i>Co</i>	mpany]	Pacific T	ransmission Supp  Worker  of Mineral Lease
SEC. AND 1/2 OF 1/2	,	RANGE	WELL No.	Даув Рвоврско	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARREIS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, or date and result of text for any
WSE ec.11	165	24E	33- 11	0						Shut-in
									-	
1 1 197 GS SGCC	77									
C NO LES										

No runs or sales of oil; No M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)

Form Crissed. Badget Bareau No. 1004-0135 UNITED STATES

SUBMIT IN TRIPE
(Other lostruction)
DEPARTMENT OF THE INTERIOR verse side) Form 2160-5 (November 1983) Expires August 31, 1985 5. LEASE DESIGNATION AND SPEIAL NO. (Formerly 9 -331) BUREAU OF LAND MANAGEMENT U-10423 6. IF INDIAN, ALLOTTEE OR TRIBE N. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT..." for such proposals.) 7. UNIT AGEREMENT NAME iru 📗 WELL (X) OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR Natural Gas Corporation of California Federal 9. WELL NO. 3. ADDRESS OF OPERATOR 33 - 1185 South 200 East, Vernal, UT 84078 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT San Arroyo 11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA 1694' FEL 2123' FSL Section 11, T.16S., R.24E. Section 11, T.16S., R.24E. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. 43-019-30179 7192' GR Grand Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data BUBBEQUENT REPORT OF: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF ALTERING CASING MULTIPLE COMPLETE FRACTURE TERATMENT FRACTURE TREAT SHOOTING OR ACIDIZING ABANDONMENT\* ABANDON® SHOOT OR ACIDIZE LETAIR WELL CHANGE PLANS (Norm: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Request Temporary Surface Pit X 17. CLE THEE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)\* Operator requests an unlined surface pit per NTL-2B, Sec. VI. The subject pit would be used as a blow down pit when the well is flow tested. If you require additional information, please contact me at our Vernal office - telephone 789-4573. NOV 231984 DIVISION OF OIL, GAS & MINING 18. I hereby certify that the foregoing intrue and correct William a Petroleum Engineer DATE November 15, 1984 TITLE

Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building - Salt Lake City, UT 84114 - 801-533-5771

January 15, 1985

Natural Gas Corporation of California 85 South 200 East Vernal, Utah 84078

Gentlemen:

Re: Well No. Federal 33-11 - Sec. 11, T. 16S., R. 24E. Grand County, Utah - API #43-019-30179

According to a Sundry Notice received by this office, the above referred to well is now operated by your company. We have not received the proper notification concerning this change.

If you have assumed operations, please submit a "Sundry Notice", Form OGC-lb, for this well with the name, address and phone number of the new operator and the date the change became effective. We have enclosed forms for your convenience.

Please submit this forms as soon as possible but not later than February 15, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Claudia L. Jones Well Records Specialist

Claudia & Jones

Enclosures
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00098/31

	NT OF THE INTERI		5. LEASE DESIGNATION AND SECIAL SO
BUREAU	OF ND MANAGEMENT		SEE ATTACHED LIST
SUNDRY NOTICE (Do not use this form for proposals Use "APPLICATION")	ES AND REPORTS C	ON WELLS ack to a different reservoir.	6. IF INDIAN, ALLOTTES OF TRUE NAME
		· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT NAME
WELL CAB WELL OTHER			S. PARM OR LEASE NAME
NAME OF OPERATOR			<b>5. 22.</b> 44
NATURAL GAS CON ADDRESS OF OPERATOR	RPORATION OF CALLEOR	RNIA	9, WHILE NO.
85 South 200 Fa	ast, Vernal, Utah 8	34078	SEE ATTACHED LIST
LOCATION OF WELL (Report location clear See also space 17 below.)	rly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
At aurface			11. SBC., T., E., M., OR BLK. AND
			BURVEY OR ARMA
4. PERMIT NO.	15. ELEVATIONS (Show whether DF.	, BT, CR, etc.)	12, COUNTY OR PARISH 18. STATE
			<u> </u>
6. Check Appl	ropriate Box To Indicate N	lature of Notice, Report, or C	Other Data
HOTICE OF INTENTIC			DENT REPORT OF:
TEST WATER SHCT-OFF PC	LL OR ALTER CASING	WATER SECT-OFF	REPAIRING WELL
1231 44112	LTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
i <del></del> 1	ANDON*	SBOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CH	ANGE PLANS	(Other) Seport results	of multiple completion on Well
(Other)  17. DESCRIPE PROPOSED OR COMPLETED OPERA		Completion or Recomp	letion Report and Log form.)
several leases		of the designated Ope s been some confusion	
18. I hereby certify that the foregoing is	true and correct	echnical Assistant	DATE Rpsil 1, 1985
(This space for Federal or State office	· use)		
(This space for rederar or State outce			DATE
APPROVED BY	TITLE		

\*See Instructions on Reverse Side

WELL NO	LOCATION, TWP, RNG, COUNTY	LEASE NUMBER	DES/OPER	DATE	REMARKS
21-22	NE/NW Sec 22, T12S, R15E, Carbon	U-11604	* PTS	1978	
1-11	SW/SE Sec 11, T12S, R14E, Carbon	U-15254	PTS	1984	
41-9	NE/NE Sec 9, T9S, R24E, Uintah	U-52 <b>1</b> 7	** NGC	1977	NGC Unit Operator
23-25	NE/SW Sec 25, T8S, R23E, Uintah	U-7386	NGC	1977	NGC Unit Operator
23-11	NE/SW Sec 11, T9S, R23E, Uintah	U-0146800	NGC	1977	NGC Unit Operator
33-11	NW/SE Sec 11, T16S, R24E, Grand	U-10423 CORREE 7	PTS		PTS has CA which overrides NGC's DO
4-5	NE/SE Sec 5, T10S, R23E, Uintah	U-33433	NGC	1984	

<sup>\*</sup> PACIFIC TRANSMISSION SUPPLY

<sup>\*\*</sup> NATURAL GAS CORPORATION OF CALIFORNIA

Natural Gas Corporation of California

## RECEIVED

NOV 2 5 1985

DIVISION OF OIL

November 21, 1985

Bureau of Land Management Moab District P.O. Box 970 Moab, Utah 84532 State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

SUBJECT: Resumption of Production Operations

San Arroyo 33-11 Grand County, Utah Lease #U-10423

Gentlemen,

Attached is form 3160-5, "Sundry Notices and Reports on Wells", advising that the above subject well was returned to a producing status on November 20, 1985. Well was shut in on July 15, 1985 as a result of a contract dispute.

Very truly yours,

Kathy Knutson

Technical Assistant

/kk

Attachments

cc: Operations

S. Furtado (Rm 1449)

Files

		Form approved.  Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.  U-10423
NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OTHER		7. UNIT AGREEMENT NAME
	<del>₩0∀ 2 5 19</del> 55	8. PARM OR LEASE NAME
ssion & Supply /by Natura	1 (00 (000)	Fords and T
ssion a supply (by Natura		Federal
	DIVISION OF OR	
st, Vernal, Utah 84078	GAS & MINING	33-11
	ay State requirements.	San Arroyo  11. BEC., T., R., M., OF RLK. AND SURVEY OF AREA  Sec 11, T165, R24E
15. ELEVATIONS (Show whether	Dr, BT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
7192' NGL		Grand Utah
		Other Data
PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other) (Notz: Report results Completion or Recomp	BEPAIRING WELL  ALTERING CASING  ABANDONMENT*  of multiple completion on Well letion Report and Log form.)
	PARTMENT OF THE INTERBUREAU OF LAND MANAGEMENT NOTICES AND REPORTS for proposals to drill or to deepen or plus "APPLICATION FOR PERMIT—" for such other  Ssion & Supply (by Natura  st, Vernal, Utah 84078 location clearly and in accordance with an  3' FSL  16. ELEVATIONS (Show whether 7192' NGL heck Appropriate Box To Indicate of Intention to:  PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON'	PARTMENT OF THE INTERIOR (of the proposals)  BUREAU OF LAND MANAGEMENT  NOTICES AND REPORTS ON WELLS  for proposals to drill or to deepen or plug back to a different reservoir.  "APPLICATION FOR PERMIT—" for such proposals.)  OTHER  SSION & Supply (by Natural Gas Corp)  St, Vernal, Utah 84078  CAS 2. AMINING  Location clearly and in accordance with any State requirements.*  3' FSL  16. ELEVATIONS (Show whether Dr., ET., GR. etc.)  7192' NGL  heck Appropriate Box To Indicate Nature of Notice, Report, or Cor Intention to:  BUBBEQUE  WATER SHUT-OFF  FRACTURE TREATMENT  ABANDON*  CHANGE PLANS  (Other)  (Note: Report results)

Operator advises that above well was put back on line at 12:00 p.m., November 20, 1985.

18. I bereby certify that the foregoing is true and correct SIGNED atlay without	TITLE Technical Assistant	DATE 11-21-85
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

NATURAL GAS CORP OF CALIFORNIA

5640

APR 01, 1984 PAGE 1

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE. CONTACT OR WRITE THE DISTRICT OFFICE.

STARTING
METER CODE WELL NAME

9211-5011 PTS #33-11 /68 24E // 06 07 9 12/85 // 30

16.

### D STATES SUBMIT IN TRIPLIC (Other instructions of THE INTERIOR verse side) UNITED STATES BUREAU OF LAND MANAGEMENT

9E+

rom approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-10423	
U=1U4Z3	

	0-104	123		
-	THEFT		 ****	W - W =

12/45

SUN (Do not use this	6. IF INDIAN, ALLOTTE	E OR TEIBE NAME	
OIL GAS WELL WELL	ДХ отнев	7. UNIT AGREEMENT NA	
2. NAME OF OPERATOR		8. FARM OR LEAST NAM	12
Pacific Tra	ansmission and Supply c/o Natural Gas Corp. of C	a. <u>Federal</u>	
3. ADDRESS OF OPERATO		9. WELL NO.	
85 South 20	00 East, Vernal, Utah 84078	33-11	
4. LOCATION OF WELL ( See also space 17 be	Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, O	E WILDCAT
At surface	(10w.)	San Arrovo	
1694' FEL 8	& 2123' FSL	11. SEC., T., R., M., OR S SURVEY OR ARMA	BLE. AND
		Sec 11, T1	6S, R24Σ
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ET, GE, etc.)	12. COUNTY OF PARISH	
43-019-3017	79 7192' NGL	Grand	Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE		PCLL OR ALTER CASING MULTIPLE COMPLETE ABANDON*			WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL (Other) RETURN W	ELL TO	PRODUCING STAT	<u></u>		(Other)  (NOTE: Report results of multiple completion on Well Completion or Recompletion Beport and Log form.)	_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) \*

Operator advises that the above well was put back on line at 12:00 noon, May 31, 1986.



**DIVISION OF** OIL. GAS & MINING

:		
18. I hereby certify that the foregoing is true and correct SIGNED ally nucleon		Technical Assistant DATE 6-2-86
SIGNED A MILLION	TITLE _	DATE 0-2-50
(This space for Federal or State office use)	•	
APPROVED BY	TITLE _	DATE

\*See Instructions on Reverse Side

## PACIFIC TRANSMISSION SUPPLY COMPANY

1 6 0 SPEAR STREET

SAN FRANCISCO, CALIFORNIA 94105-1570

(415) 781-0474

June 2, 1987



DIVISION OF OIL, GAS & MINING

Bureau of Land Management Utah State Office Consolidated Financial Center 324 South State Street Salt Lake City, Utah 84111-2303

Re: Notice of Non-Responsibility for Work Performed or Materials or Equipment Provided Federal Well #33-11 - Oil & Gas Lease U-10423 Grand County, Utah

### Gentlemen:

Attached is one original copy of Notice of Non-Responsibility for Work Performed or Materials or Equipment Provided, executed by Pacific Transmission Supply Company, affecting Federal well #33-11, located in the NW/4SE/4 of Sec. 11-T16S-R24E, SLM, Grand County, Utah (U-10423. Please place this notice in the case file for informational purposes.

By copy of this letter we, likewise, request the State of Utah to place a copy in the case file for the 33-11 well.

Should a fee be required, please let us know.

Very truly yours,

aida S. O'Neal Aida S. O'Neal

Asst. Contract Administrator Lease Records Department

ASO:kk
Attachment
cc: State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

### NOTICE OF NON-RESPONSIBILITY FOR WORK PERFORMED OR MATERIALS OR EQUIPMENT PROVIDED

Pursuant to Section 38-10-109, Utah Code Annotated 1953, as enacted in 1987, Pacific Transmission Supply Company hereby gives notice that it will not be responsible for work performed, materials supplied or equipment provided for drilling, completing, reworking, testing, producing or other related activities on or in connection with the production unit for the Federal 33-11 Well located in the NW 1/4 of the SE 1/4 of Section 11, Township 16 S, Range 24 E, SL Meridian, Grand County, Utah or any subsequent well in such location.

Executed this 28th day of May, 1987.

PACIFIC TRANSMISSION SUPPLY COMPANY

State of California

ss.

County of San Francisco

a ctic M	
On this $\frac{38}{8}$ day of $\frac{1}{4}$ and $\frac{1}{4}$ , in the year $\frac{1}{987}$ , bef	fore me
Sandra Z. Jackson, the undersigned Notary Public,	
appeared _ 124 D. Culp , personall	y known to
me (or proved to me on the oath of	
who is personally known to me) to be the person who exec	uted the
	ehalf of
named, and acknowledged to me that the corporation execu	on therein
named, and acknowledged to me that the corporation execu	ıted it.

Notary's Signature

L.S.



# DEPARTMENT OF NATURAL RESOURCES



	DIVISION OF OIL, GAS	, AND MININ	3	5. LEASE DESIGNATIOUSA U-10423	( e )
	NOTICES AND RE			6. IF INDIAN, ALLOTT	
OIL GAS WELL O	THER	,		7. UNIT AGREEMBNT	NAMB
2. NAME OF OPERATOR	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			8. FARM OR LEASE N	AMB
(Previous) Pacifi	c Transmission Su	ıpplv Compa	nv	Federa1	
8. ADDRESS OF OPERATOR		FF.J - Sup.	· <del>J</del>	9. WELL NO.	
245 Market	Street, San Fran	cisco. Cal	ifornia 94105	#33-11	
4. LOCATION OF WELL (Report lo See also space 17 below.) At surface	cation clearly and in accordan	nce with any State	requirements.*	10. FIELD AND POOL, San Arroyo (	Buckhorn)
1694' FEL 8	2123' FSL - Sec.	11-165-24	E	Sec. 11-T16	SA.
14. PERMIT NO.	15. BLEVATIONS (She	ow whether DF. RT. (	IR. etc.)	12. COUNTY OR PARIS	H 18. STATE
API 43-019-30179	7192' Grd,		M, 4001)	Grand	Utah
				· · · · · · · · · · · · · · · · · · ·	1 0 0 0 11
16. Che	ck Appropriate Box To	Indicate Natur	e of Notice, Report, or C	Other Data	
NOTICE 0	F INTENTION TO:	1	aubanq.	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING	<u> </u>
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONM	ENT*
REPAIR WELL	CHANGE PLANS		(Other)		
(Other) Chang	e of Operator	<u>X</u>	(Note: Report results Completion or Recomp	s of multiple completion letion Report and Log f	ı on Well !orm.)
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.)*  The Operator	r of the above we			ai depths for all marke	rs and zones perti-
	Beartooth C P. O. box 2 Billings, M	2564	. •		
The well w	rill be covered ur	der Bearto	oth's Bond No. 55-	-77-50.	
	•				
18. I hereby certify that the fore	Toron		oth Oil & Gas Comp Consultant		5/87
Grace E. Br	<u>own</u>				
(This space for Federal or S	tate office use)				
APPROVED BYCONDITIONS OF APPROVA		TITLE		DATE	<u>.</u>



## BEARTOOTH OIL & GAS COMPANY

Regional Office P.O. Box 398 Fruita, Colorado 81521

(303) 858-4158 FAX (303) 858-4163

March 23, 1999

Mr. John Baza
State of Utah, Dept. of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

165 2d E 11

Re: Well 43-019-31093 (BCU#16), Well 43-019-30179 (#33-11)

Dear Mr. Baza:

Beartooth Oil & Gas Company has received your certified letter Z350464771, dated March 2, 1999, outlining the shut in status of two of our gas wells, the Bryson Canyon Unit #16 and the Federal #33-11. Both of these wells were shut in when natural gas prices were very low. Since shut in, both wells were inadvertently disconnected from the gathering system by the operators of the Mesa Pipeline system.

Beartooth is working with KN-Wildhorse, the new owners of the Mesa Pipeline system, to reconnect the wells to their gathering system. It is Beartooth's plan to be able to return the Federal #33-11 to production in May, 1999 and have the Bryson Canyon Unit #16 on line in June, 1999.

If you have any questions or need more information, please contact me here in Fruita, Colorado at 970-858-4158. Thank you for your cooperation.

Sincerely,

Ken Currey

Field Superintendent

cc: Beartooth, Billings, MT BLM - Moab

